Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

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Lease Serial No. UTU0285A

1a. Type of Work: ☐ DRILL ☐ REENTER 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI 8. Lease Name and Well No. CHAPITA WELLS UNIT 1321-25D 2. Name of Operator EOG RESOURCES, INC. 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT 1321-25D 9. API Well No. 9.			
1b. Type of Well: ☐ Oil Well ☐ Other ☐ Single Zone ☐ Multiple Zone 2. Name of Operator EOG RESOURCES, INC. 3a. Address 1060 EAST HIGHWAY 40 CHAPITA WELLS UNIT 1321-25D CHAPITA WELLS UNIT 1321-25D CHAPITA WELLS UNIT 1321-25D 9. API Well No. (include area code)			
EOG RESOURCES, INC. E-Mail: kaylene_gardner@eogresources.com 3b. Phone No. (include area code) 1060 EAST HIGHWAY 40 3b. Phone No. (include area code) Ph: 435-781-9111 NATURAL BUTTES			
1060 EAST HIGHWAY 40 Ph: 435-781-9111 NATURAL BUTTES			
4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk. and Survey or Area	11. Sec., T., R., M., or Blk. and Survey or Area		
At surface NWSE 1978FSL 2003FEL 40.00519 N Lat, 109.38606 W Lon Sec 25 T9S R22E Mer SLB	Sec 25 T9S R22E Mer SLB		
At proposed prod. zone NWSE 2580FSL 1971FEL 40.00684 N Lat, 109.38594 W Lon			
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT 12. County or Parish UINTAH 13. State UT			
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 16. No. of Acres in Lease 17. Spacing Unit dedicated to this well	17. Spacing Unit dedicated to this well		
1260 1800.00			
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. on file			
9289 MD NM 2308 9260 TVD			
21. Elevations (Show whether DF, KB, RT, GL, etc. 5133 GL 22. Approximate date work will start 45 DAYS			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the

	audiorized officer.	
25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved (by Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-06
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Additional Operator Remarks (see next page)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56912 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal 9378 005244 385489 DIV OF OIL, GAS & MINING 1 - 107.300 TO TOTAL OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

